

## GRI 305: EMISSIONS

Disclosure number	Disclosure title	2021 Response				
103-1	Explanation of the material topic and its boundary	Materiality Assessment p. 6				
103-2	The management approach and its components	Environment p. 43				
103-3	Evaluation of the management approach	Environment p. 43				
GRI 305-1						
Direct GHG Emissions (Scope 1)						
		2019	2020	2021	Unit of Measurement (UOM)	Additional Information
A		21,129	14,735	17,162	Metric tons CO <sub>2</sub> equivalent (CO <sub>2</sub> e)	Sum of Diesel - Mobile, Ethanol (E85) - Mobile, Ethanol Blend (E10), Gasoline (Petrol) - Mobile, Natural Gas, Propane, Refrigerant
B	Gases included in the calculation	For mobile fuels: CO <sub>2</sub> ; For all stationary fuels: CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O	CO <sub>2</sub> ; CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O	For mobile fuels: CO <sub>2</sub> ; For all stationary fuels: CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O	N/A	
C	Biogenic CO <sub>2</sub> emissions in metric tons of Co <sub>2</sub> equivalent separately from the gross direct GHG emissions	10.74	3.27	24.89	Metric tons CO <sub>2</sub>	Biogenic emissions from Ethanol (E85) - Mobile and Ethanol Blend (E10)
D	Base Year	2013			Metric tons CO <sub>2</sub>	
	i. the rationale for choosing it	We determined 2013 as the most appropriate year to set our baseline as it was the most representative of our portfolio, both in terms of site footprint as well as data coverage.			N/A	
	ii. Emissions in the base year	22,037			Metric tons CO <sub>2</sub>	
	iii. The context for any significant changes in emissions that triggered recalculations of base year emissions	Acquisitions / divestitures			N/A	
E	Source of the emission factors and global warming potentials (GWP) rates used	See methodology			N/A	
F	Consolidation approach for emissions	Operational Control			N/A	
G	Standards, methodologies, assumptions, and / or calculation tools used	See methodology			N/A	

## GRI 305: EMISSIONS

GRI 305-2	Energy Indirect GHG Emissions (Scope 2)	2019	2020	2021	Unit of Measurement (UOM)	Additional Information
A	Energy indirect GHG Emissions (Scope 2) - Independent of any GHG trades, such as purchases, sales, or transfers of offsets/allowances)	215,768	159,818	179,576	Metric tons CO <sub>2</sub> equivalent (CO <sub>2</sub> e)	Location based emissions
B	If available, gross market-based energy indirect (Scope 2) GHG emissions in metric tons of CO <sub>2</sub> equivalent	220,851	97,077	102,068	Metric tons CO <sub>2</sub> equivalent (CO <sub>2</sub> e)	Market based emissions; REC purchases included (2020, 2021)
C	If available, the gases included in the calculation, whether CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O, HFCs, PFCs, SF <sub>6</sub> , NF <sub>3</sub> , or all	CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O	CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O	CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O	N/A	
D	Base Year	2013			N/A	* updated to 2013 vs. 2003
	i. the rationale for choosing it	We determined 2013 as the most appropriate year to set our baseline as it was the most representative of our portfolio, both in terms of site footprint as well as data coverage.				
	ii. Emissions in the base year	339,800				
	iii. The context for any significant changes in emissions that triggered recalculations of base year emissions	Acquisitions / divestitures				
E	Source of the emission factors and global warming potentials (GWP) rates used	See methodology			N/A	
F	Consolidation approach for emissions	Operational Control			N/A	
G	Standards, methodologies, assumptions, and/or calculation tools used	See methodology			N/A	

GRI 305-3	Other Indirect GHG Emissions (Scope 3)	2019	2020	2021	Unit of Measurement (UOM)	Additional Information
A	Other Indirect (Scope 3) GHG emissions (excluding indirect emissions from the generation of purchased or acquired electricity, heating, cooling, and steam consumed by the organization.)	971,331	832,120	852,639	Metric tons CO <sub>2</sub> equivalent (CO <sub>2</sub> e)	Commute Bus, Commute Car, Commute Rail, Commute Subway, Commute Taxi, Electric Power Downstream Assets, Natural Gas Downstream Assets, Rental Vehicle Diesel Mobile, Rental Vehicle (E10) Mobile, Rental Vehicle Gas (Petrol) Mobile, Solid Waste, Solid Waste - Estimated, Air Travel - Long Haul, Air Travel - Medium Haul, Air Travel - Short Haul, Business Travel - Intercity Rail
B	If available, the gases included in the calculation, whether CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O, HFCs, PFCs, SF <sub>6</sub> , NF <sub>3</sub> , or all	CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O - less mobile fuels and emissions from waste (CO <sub>2</sub> only)			N/A	
C	Biogenic CO <sub>2</sub> emissions in metric tons of CO <sub>2</sub> equivalent separately from the gross indirect GHG emissions	0.273	0.218	0.468	Metric tons CO <sub>2</sub>	Biogenic emission from Rental Vehicle - Ethanol Blend (E10) - Mobile
D	Other Indirect (Scope 3) GHG emissions (excluding indirect emissions from the generation of purchased or acquired electricity, heating, cooling, and steam consumed by the organization.)	N/A			N/A	
E	Base Year	2013			N/A	* updated to 2013 vs. 2005
	i. the rationale for choosing it	We determined 2013 as the most appropriate year to set our baseline as it was the most representative of our portfolio, both in terms of site footprint as well as data coverage.			N/A	
	ii. Emissions in the base year	532,513	532,513	532,513	N/A	
	iii. The context for any significant changes in emissions that triggered recalculations of base year emissions	Acquisitions/ divestitures	Acquisitions/ divestitures	Acquisitions/ divestitures	N/A	
F	Source of the emission factors and global warming potentials (GWP) rates used	See methodology			N/A	
G	Standards, methodologies, assumptions, and / or calculation tools used	See methodology			N/A	